

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

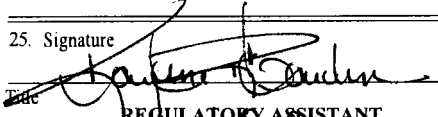
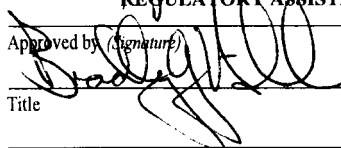
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. NORTH CHAPITA 333-34
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2047 FSL 463 FEL (NE/SE) 40.077814 LAT 109.418317 LON 634920X 40.077813 At proposed prod. zone SAME 4437383Y -109.417674		9. API Well No. 43-047-38044
14. Distance in miles and direction from nearest town or post office* 18 MILES EAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 463'		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M
16. No. of acres in lease 1360		12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40 ACRES		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5280'		19. Proposed Depth 10,200'
20. BLM/BIA Bond No. on file NM 2308		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930
22. Approximate date work will start*		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 04/21/2006
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-04-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

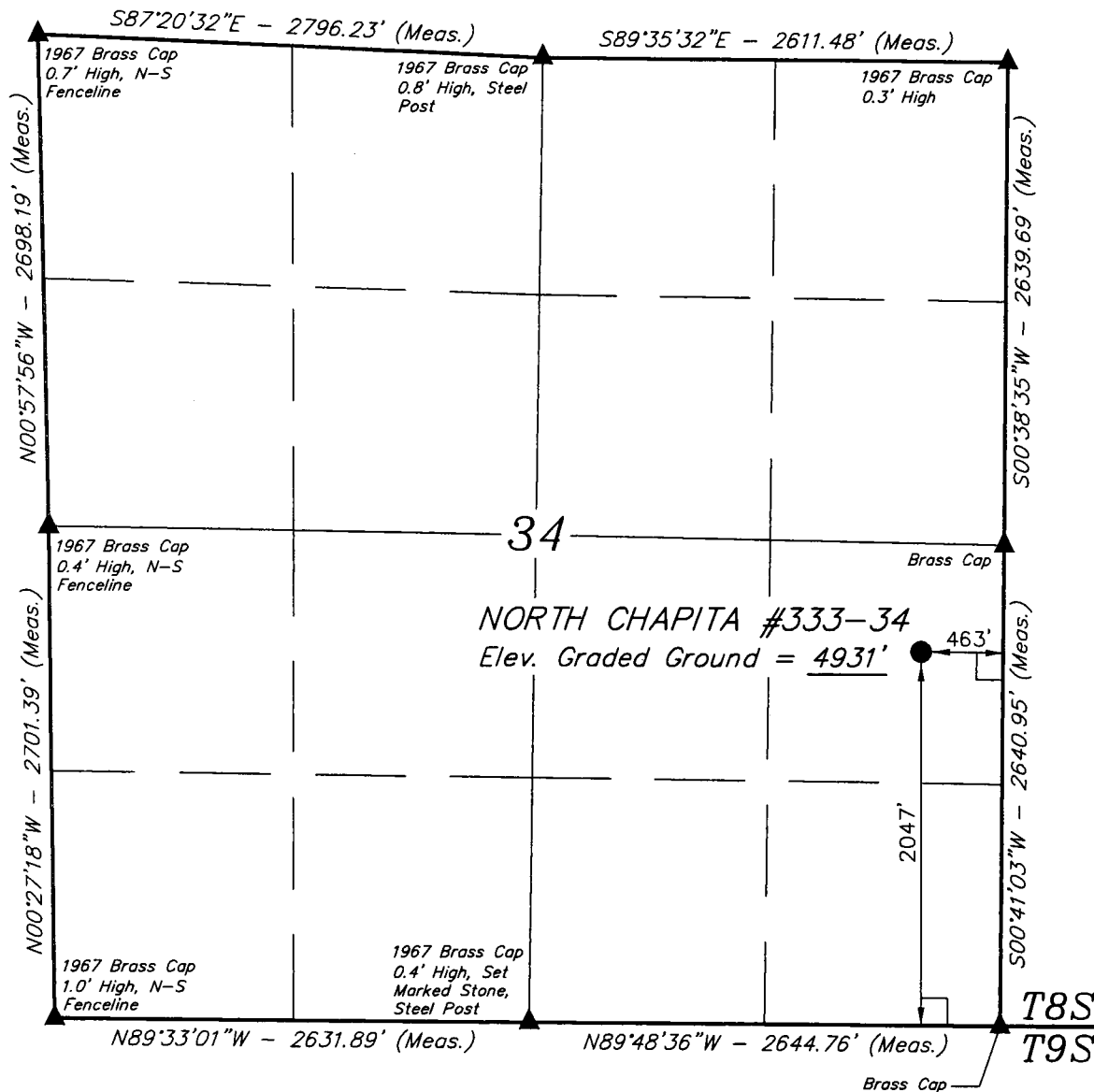
Federal Approval of this
Action Is Necessary

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APR 27 2006

DEPT. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

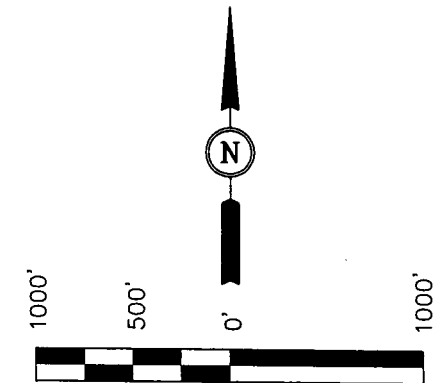
Well location, NORTH CHAPITA #333-34, located as shown in the NE 1/4 SE 1/4 of Section 34, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 18137
STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°04'40.13" (40.077814)
LONGITUDE = 109°25'05.94" (109.418317)

(NAD 27)

LATITUDE = 40°04'40.26" (40.077850)
LONGITUDE = 109°25'03.48" (109.417633)

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-20-06	DATE DRAWN: 02-25-06
PARTY G.S. C.Z. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA WELLS 333-34 NE/SE, SEC. 34, T8S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,285'
Wasatch	5,296'
Chapita Wells	5,893'
Buck Canyon	6,584'
North Horn	7,195'
Island	7,613'
KMV Price River	7,909'
KMV Price River Middle	8,669'
KMV Price River Lower	9,429'
Sego	10,006'

Estimated TD: 10,200' or 200'± below Sego top

Anticipated BHP: 5,570 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
NORTH CHAPITA WELLS 333-34
NE/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
NORTH CHAPITA WELLS 333-34
NE/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail:** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead:** 172 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.
- Tail:** 938 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
NORTH CHAPITA WELLS 333-34
NE/SE, SEC. 34, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

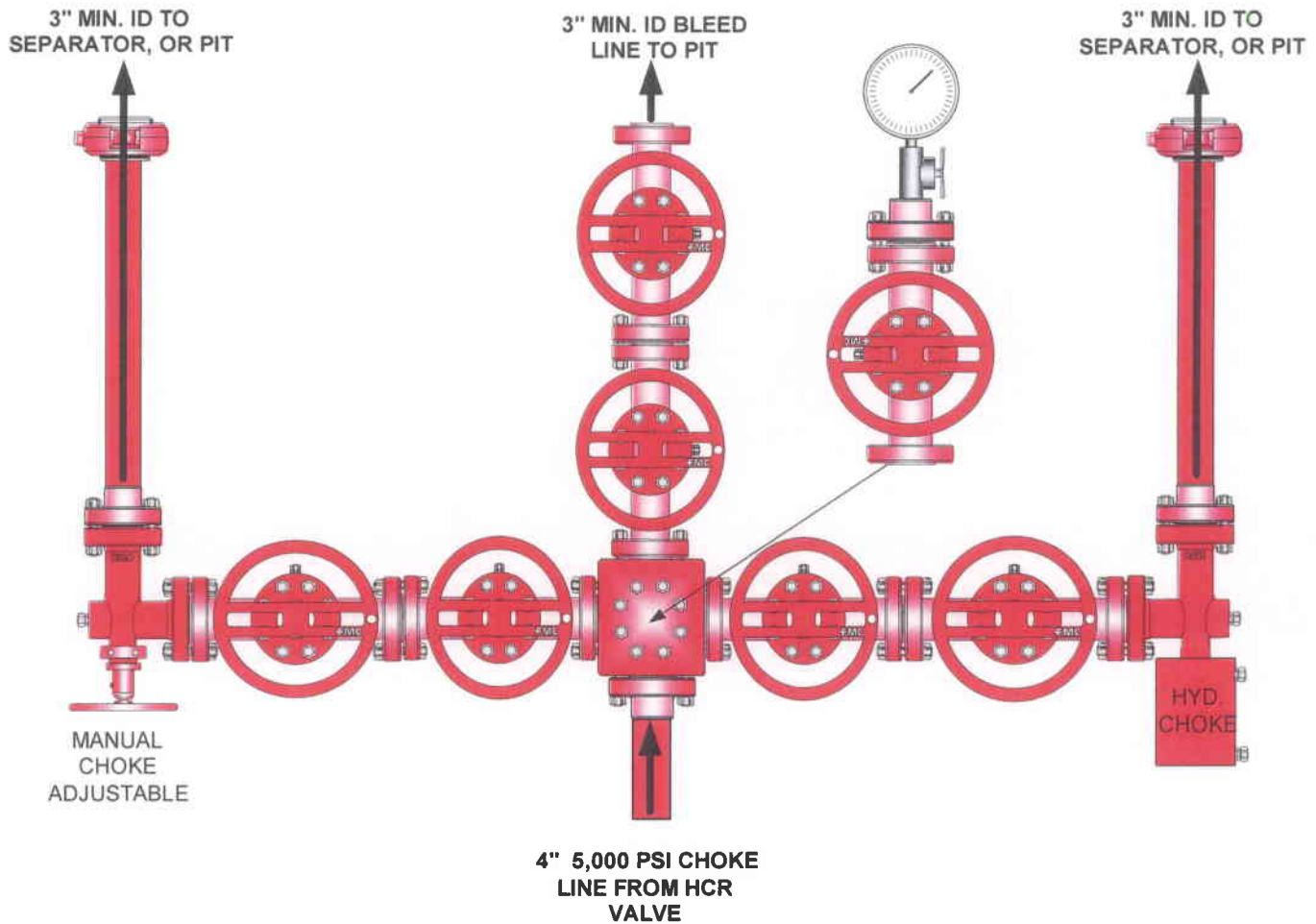
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF

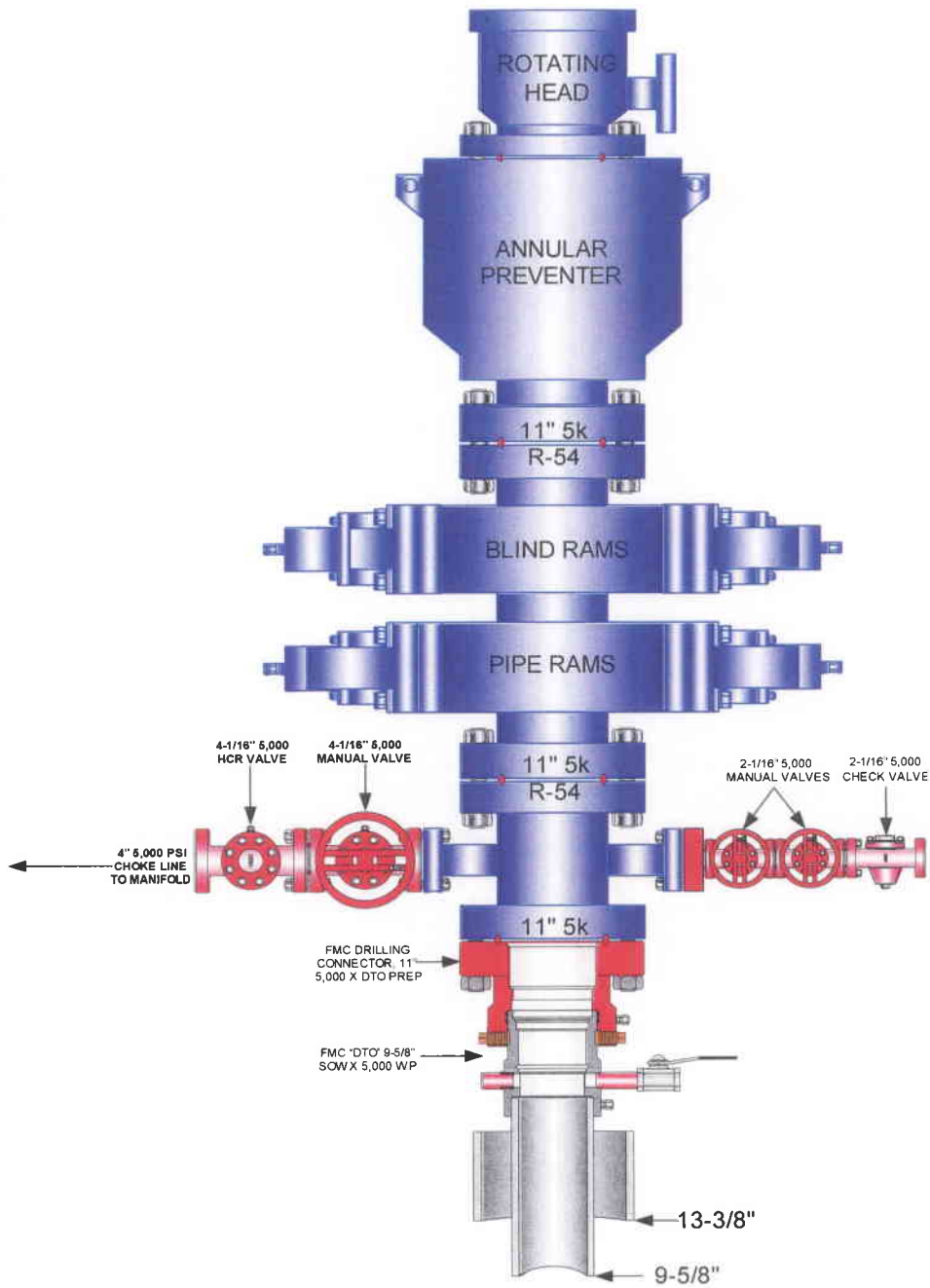


Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2





***NORTH CHAPITA 333-34
NE/SE, Section 34, T8S, R22E
Uintah County, Utah***

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 80 feet long with a 30-foot right-of-way, disturbing approximately 0.06 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.85 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 80' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines

contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 3*
- B. Producing Wells – 40*
- C. Shut-in Wells – 1*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Interim Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crest Wheat Grass	6.0
Needle and Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four-Wing Salt Bush	3.0
Indian Rice Grass	2.0
Needle and Thread Grass	2.0
Hi-Crest Crested Wheat Grass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction, drilling or completion activities shall be conducted between March 1 and July 15 due to Ferruginous Hawk stipulations. This stipulation shall not apply to routine maintenance and operation of existing wells, associated facilities and roads

Where initial production volumes allow, low profile tanks will be used in the facilities that are in view of an active nest.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

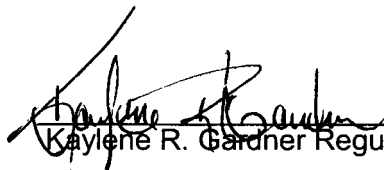
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 333-34 Well, located in the NE/SE, of Section 34, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 21, 2006

Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.
NORTH CHAPITA #333-34
LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T8S, R22E, S.L.B.&M.

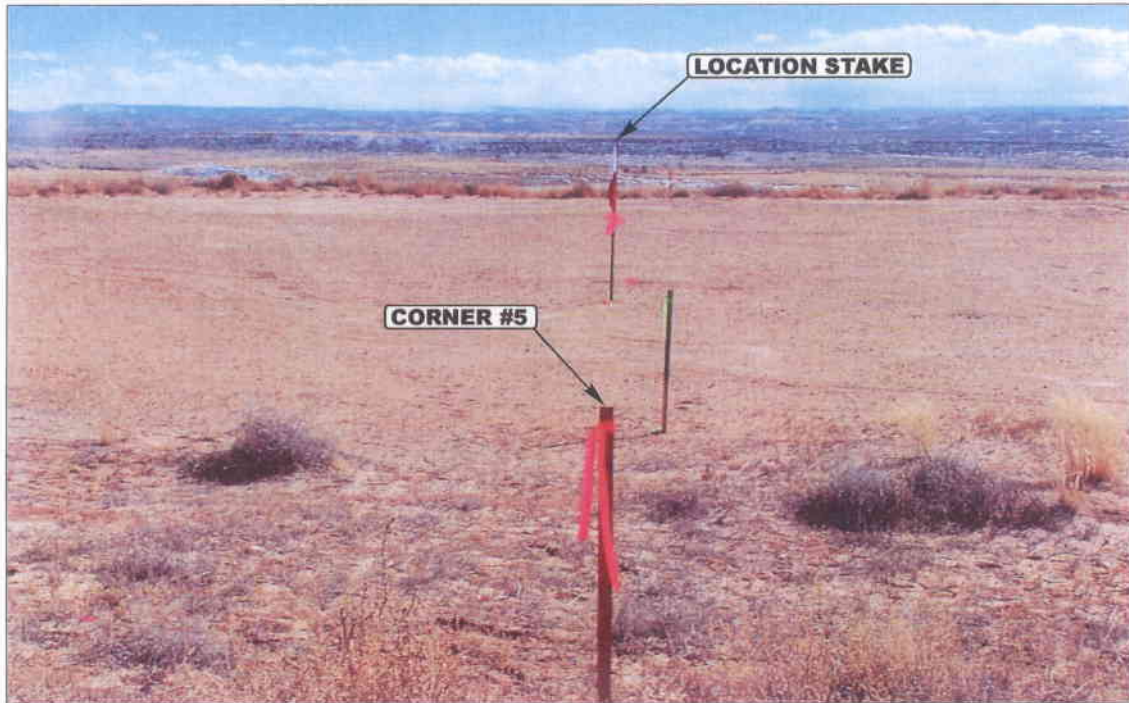


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

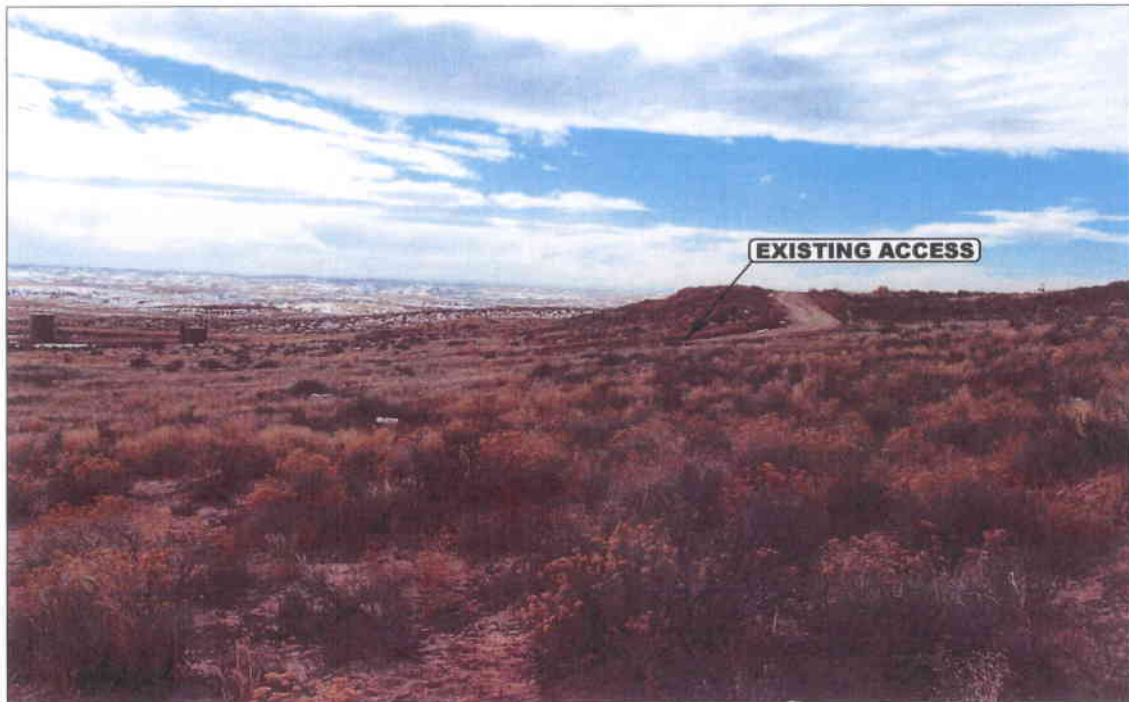


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 02 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: B.C.

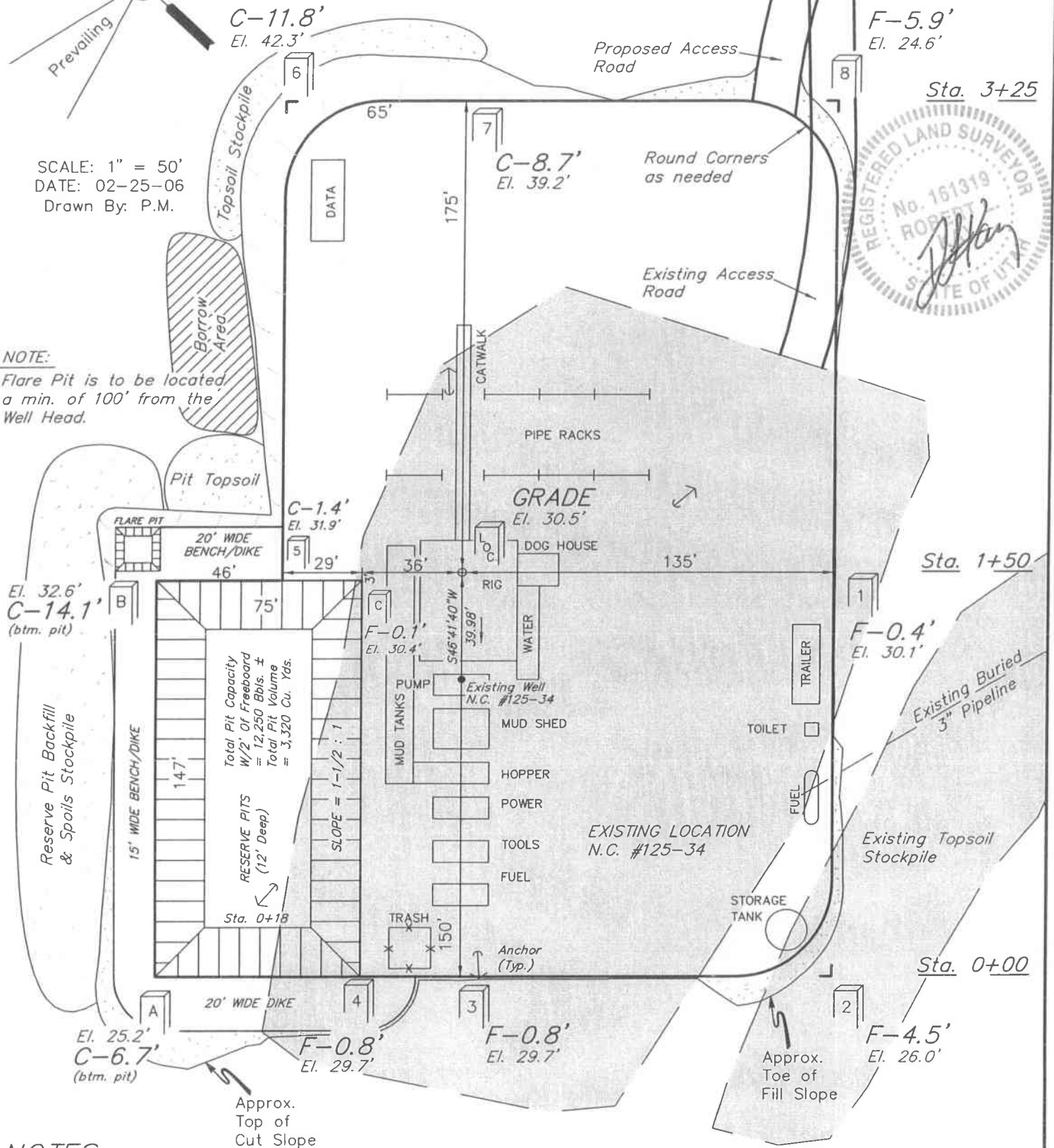
REVISED: 00-00-00

FIGURE #1

F-5.9'
El. 24.6'

Sta. 3+25

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4930.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

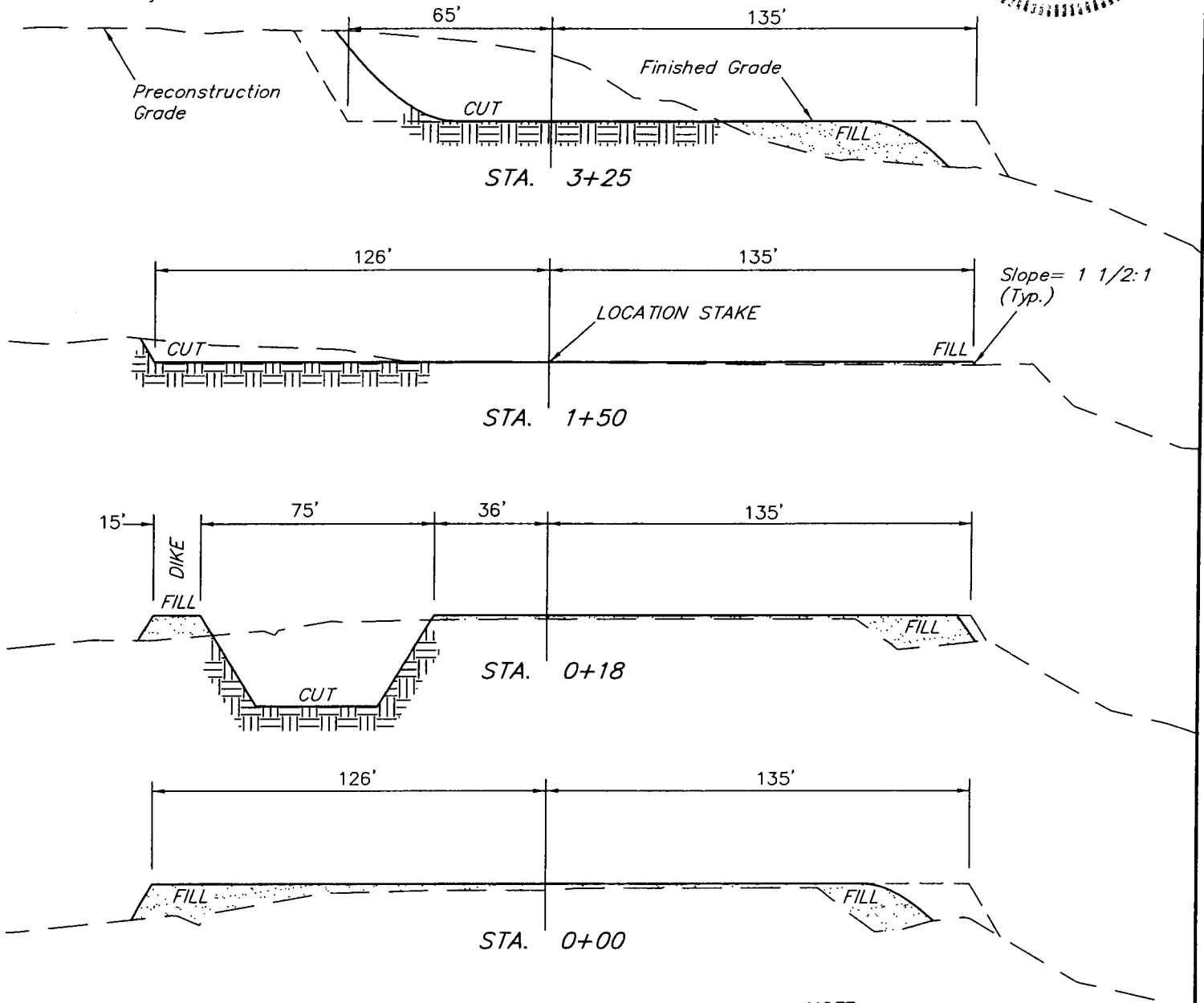
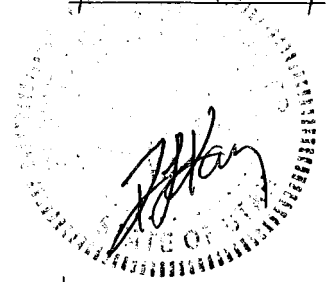
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #333-34
SECTION 34, T8S, R22E, S.L.B.&M.
2047' FSL 463' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-25-06
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

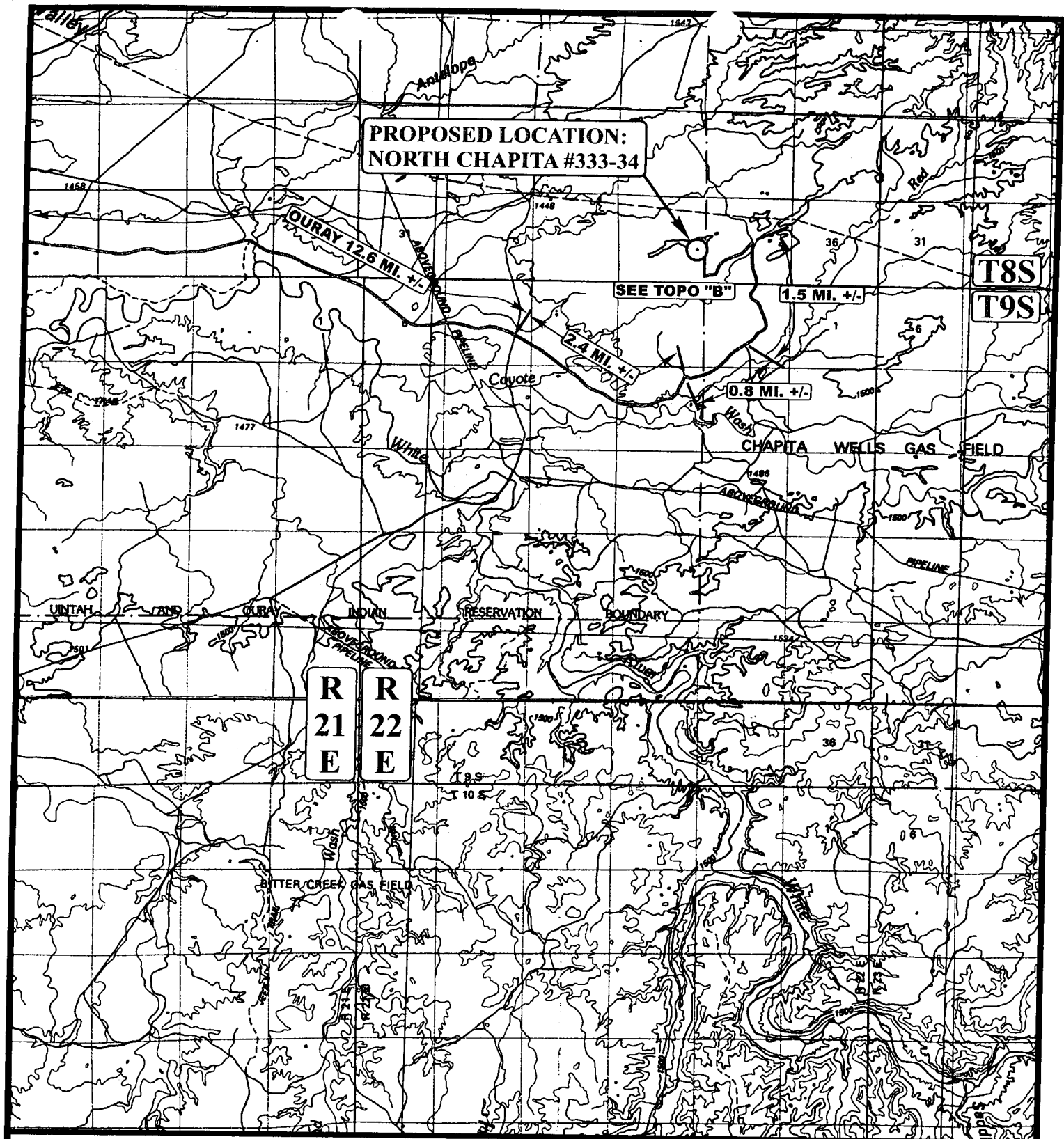
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 760 Cu. Yds.
(New Construction Only)
Remaining Location = 5,650 Cu. Yds.

TOTAL CUT = 6,410 CU.YDS.
FILL = 2,030 CU.YDS.

EXCESS MATERIAL = 4,380 Cu. Yds.
Topsoil & Pit Backfill = 2,420 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 1,960 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

NORTH CHAPITA #333-34
SECTION 34, T8S, R22E, S.L.B.&M.
2047' FSL 463' FEL



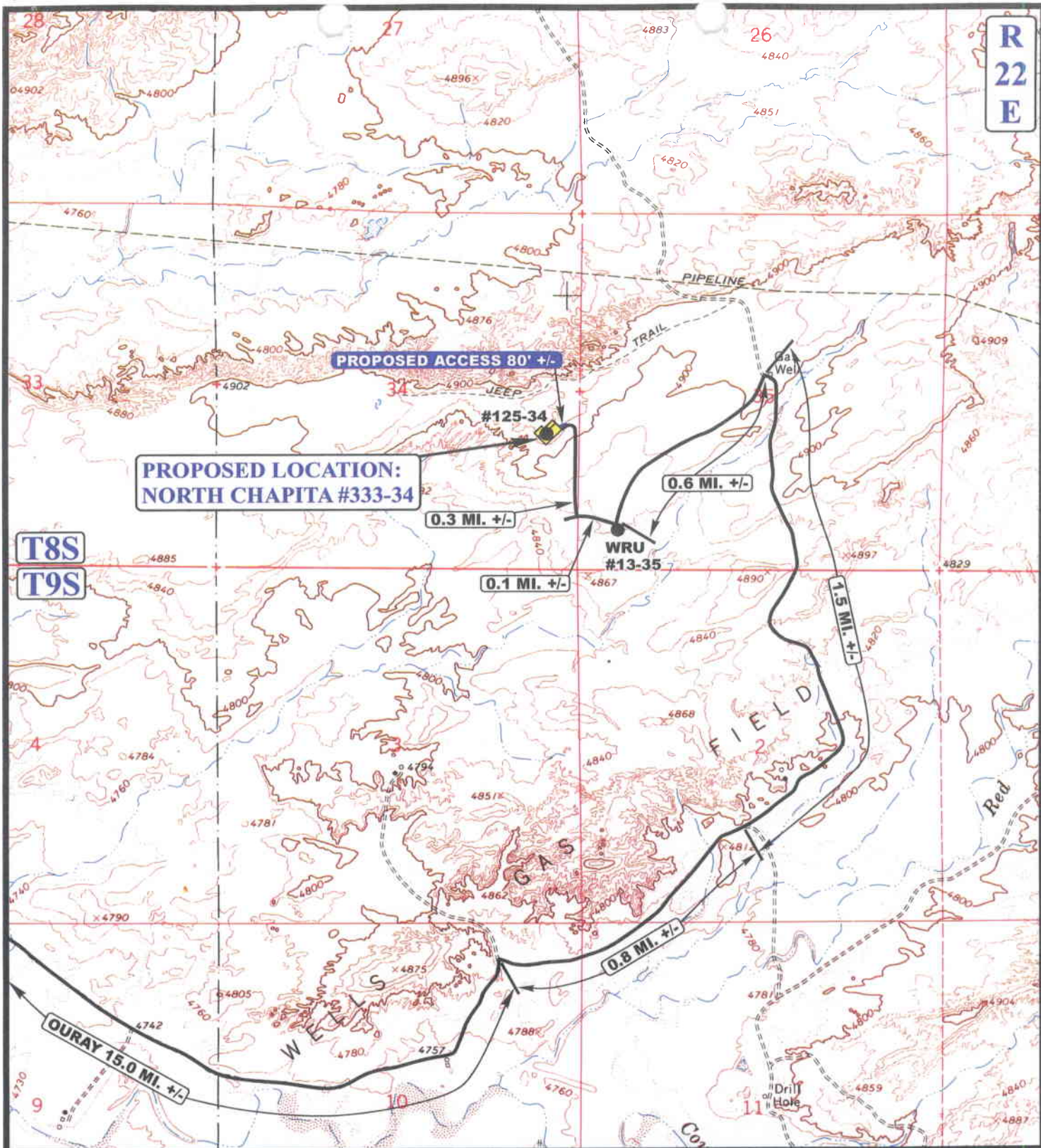
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 02 06
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 00-00-00**





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

NORTH CHAPITA #333-34
SECTION 34, T8S, R22E, S.L.B.&M.
2047' FSL 463' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

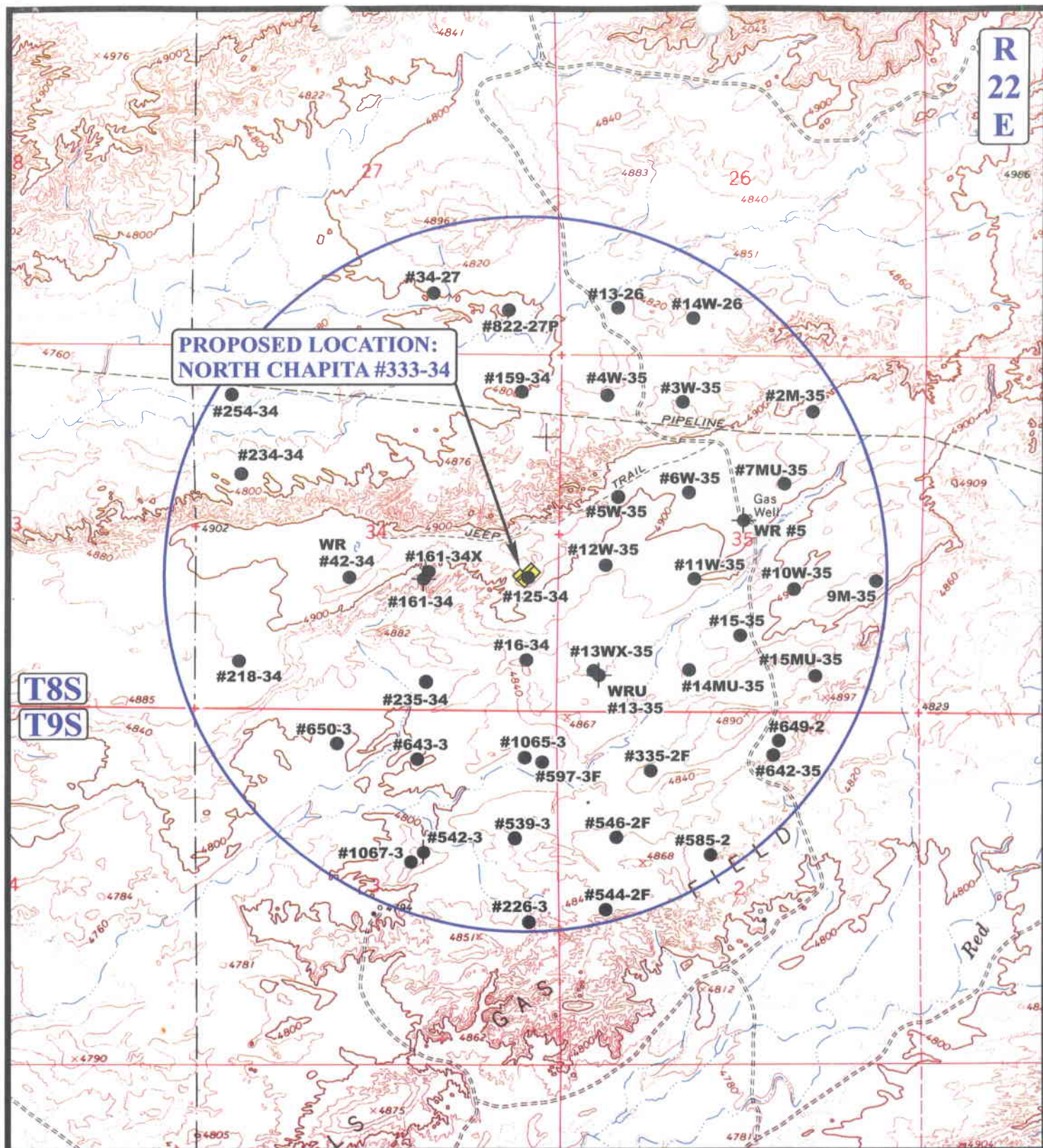


TOPOGRAPHIC
MAP

03 02 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

**NORTH CHAPITA #333-34
SECTION 34, T8S, R22E, S.L.B.&M.
2047' FSL 463' FEL**

TOPOGRAPHIC
MAP

03	02	06
MONTH	DAY	YEAR

SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00
-------------------	----------------	-------------------

C
TOPO



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2006

API NO. ASSIGNED: 43-047-38044

WELL NAME: N CHAPITA 333-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESE 34 080S 220E

SURFACE: 2047 FSL 0463 FEL

BOTTOM: 2047 FSL 0463 FEL

COUNTY: UINTAH

LATITUDE: 40.07781 LONGITUDE: -109.4177

UTM SURF EASTINGS: 634920 NORTHINGS: 4437383

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-43916

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing OK



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 34 T. 8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 2-MAY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 4, 2006

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 333-34 Well, 2047' FSL, 463' FEL, NE SE, Sec. 34, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38044.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number North Chapita 333-34
API Number: 43-047-38044
Lease: U-43916

Location: NE SE **Sec.** 34 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 24 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

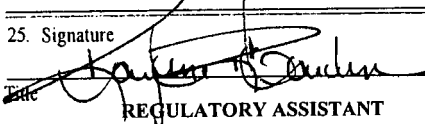
APPLICATION FOR PERMIT TO DRILL OR REENTER

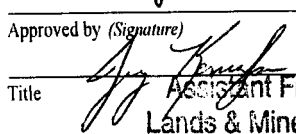
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-43916
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. NORTH CHAPITA 333-34
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2047 FSL 463 FEL (NE/SE) 40.077814 LAT 109.418317 LON At proposed prod. zone SAME		9. API Well No. 43-047-38044
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T. R. M. or Bk. and Survey or Area SECTION 34, T8S, R22E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 18 MILES EAST OF OURAY, UTAH		12. County or Parish UINTAH
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 463'	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well 40 ACRES
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5280'	19. Proposed Depth 10,200'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 04/21/2006
--	--	--------------------

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCZKA	Date 10-12-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGH

RECEIVED

OCT 23 2006

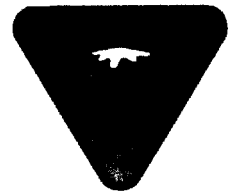
DIV. OF OIL, GAS & MINING

06BM/393A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: North Chapita 333-34
API No: 43-047-38044

Location: NESE, Sec 34, R8S, T22E
Lease No: UTU-43916
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Matt Baker) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Matt Baker) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass
3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Wildlife reports recommends that low profile tanks are used.
4. BLM requests that the operator, if possible, refrain from work-over rig activity and general maintenance for this well from March 1 – July 15, during Ferruginous hawk nesting season.
5. Prong horn timing from 5/15-6/20

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-43916
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 262-2812		8. WELL NAME and NUMBER: NORTH CHAPITA 333-34
10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES/MESAVERDE		9. API NUMBER: 43-047-38044

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,047' FSL & 463' FEL 40.077814 LAT 109.418317 LON COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 34 8S 22E S.L.B. & M STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-17-07
By: [Signature]

APD SENT TO OPERATOR
DATE: 4-19-07
BY: RM

NAME (PLEASE PRINT) Carrie MacDonald TITLE Operations Clerk
SIGNATURE [Signature] DATE 4/13/2007

(This space for State use only)

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38044
Well Name: NORTH CHAPITA 333-34
Location: 2047 FSL 463 FEL (NESE), SECTION 34, T8S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/4/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

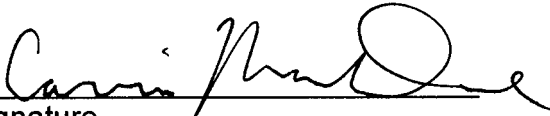
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/13/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2047' FSL & 463' FEL (NESE)
Section 34-T8S-R22E 40.077814 LAT 109.418317 LON

5. Lease Serial No.

U-43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

North Chapita 333-34

9. API Well No.

43-047-38044

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

JUN 04 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

05/31/2007

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7.9.07
Rm

By: [Signature]
*Cannot produce from the same zone
(Peters Pt. Chapita wells - 5884' to 6480') as the
N. Chapita 125-34 well (API 43-047-33684).

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

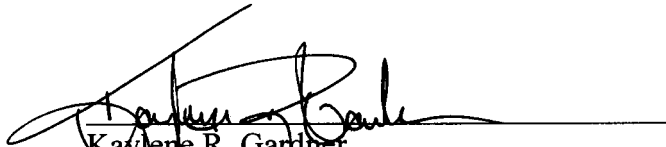
**NORTH CHAPITA 333-34
2047 FSL & 463 FEL (NESE)
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

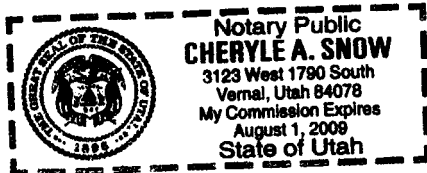
On the 30th day of May, 2007 he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.


Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 30th day of May, 2007.




Notary Public

My Commission Expires:

August 1, 2009

Exhibit "A" to Affidavit
North Chapita 333-34 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

R 22 E

34

NCW 161-34X
NCW 161-34

NCW 333-34
NCW 125-34

NCW 235-34
HBP
U-43916
NCW 16-34-8-22

WRU EI 6B-ML-35-8-22

IHE 5W-35-8-22

WRU EI 11C-ML-35-8-2

IHE 12W-35-8-2

WRU 13W-35-8-22

WRU 13-35-8-22

HBP
U-01089

WHITE RIVER UNIT

T
8
S

CHAPITA WELLS UNIT

○ NORTH CHAPITA 333-34

Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

NORTH CHAPITA 333-34

Commingle Application

Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingle\1
page_NC333-34_commingled.dwg
WELL

Author

TLM

Apr 05, 2007 -
12:36pm



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5338

May 30, 2007

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 331-34, NORTH CHAPITA 334-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5314

May 30, 2007

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining, requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7006 2150 0003 5770 5321

May 30, 2007

III Exploration Company
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

**RE: COMMINGLING APPLICATION
NORTH CHAPITA 335-34, NORTH CHAPITA 332-34, NORTH CHAPITA 334-34,
NORTH CHAPITA 333-34, NORTH CHAPITA 331-34
SECTION 34, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-43916**

Mr. Smith:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", with a long horizontal flourish extending to the right.

Kaylene R. Gardner
Sr. Regulatory Assistant

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 333-34

Api No: 43-047-38044 Lease Type: FEDERAL

Section 34 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 09/01/07

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/04/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37534	NATURAL BUTTES UNIT 438-19E		NWNE	19	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>2900</i>	8/31/2007			<i>9/25/07</i>	
Comments: <i>NHORN = WSTC = WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38044	NORTH CHAPITA 333-34		NESE	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16339</i>	9/1/2007			<i>9/25/07</i>	
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38063	CHAPITA WELLS UNIT 1234-20		SESE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16340</i>	9/1/2007			<i>9/25/07</i>	
Comments: <i>PRRV = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

9/7/2007

Date

RECEIVED

SEP 12 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2.047' FSL & 463' FEL (NESE) Sec. 34-T8S-R22E 40.077814 LAT 109.418317 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 333-34

9. API Well No.
43-047-38044

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 9/1/2007.

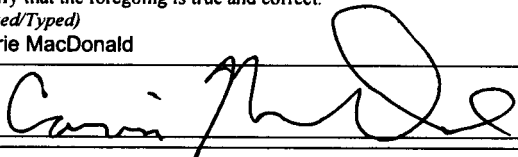
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2.047' FSL & 463' FEL (NESE) Sec. 34-T8S-R22E 40.077814 LAT 109.418317 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 333-34

9. API Well No.
43-047-38044

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

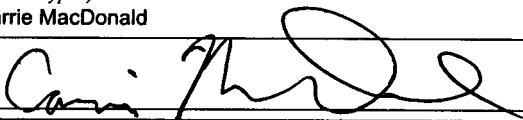
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 09/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

RECEIVED

SEP 12 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NORTH CHAPITA 333-34

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38044

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T8S R22E NESE 2047FSL 463FEL
40.07781 N Lat, 109.41832 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57793 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A Maestas

Date 12/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-31-2007

Well Name	NCW 333-34	Well Type	DEVG	Division	DENVER
Field	NORTH CHAPITA	API #	43-047-38044	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-22-2007	Class Date	12-27-2007
Tax Credit	N	TVD / MD	10,240/ 10,240	Property #	059028
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,948/ 4,931				
Location	Section 34, T8S, R22E, NESE, 2047 FSL & 463 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	39.75

AFE No		303981		AFE Total		2,223,000		DHC / CWC		1,078,900/ 1,144,100													
Rig Contr		TRUE		Rig Name		TRUE #9		Start Date		04-25-2006		Release Date		10-04-2007									
04-25-2006		Reported By		SHARON WHITLOCK																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2047' FSL & 463' FEL (NE/SE)
			SECTION 34, T8S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.077850, LONG 109.417633 (NAD 27)
			LAT 40.077814, LONG 109.418317 (NAD 83)
			 RIG: TRUE #9
			OBJECTIVE: 10,200' TD
			DW/GAS
			NORTH CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-43916
			ELEVATION: (NOT ON PLAT)' NAT GL, 4930.5' PREP GL (DUE TO ROUNDING 4931' IS THE PREP GL), 4948' KB (17')
			 EOG BPO WI 50%, NRI 39.75%

08-28-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

08-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT FRIDAY.

08-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

09-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 9/1/2007 @ 9:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 9/1/2007 @ 8:00 AM.

09-11-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$214,691 Completion \$0 Daily Total \$214,691

Cum Costs: Drilling \$252,691 Completion \$0 Well Total \$252,691

MD 2,710 TVD 2,710 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 9/2/2007. DRILLED 12-1/4" HOLE TO 2730' GL. ENCOUNTERED NO WATER. RAN 63 JTS (2693.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2710' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT, & 1/4#/ SX FLOCELE. MIXED CEMENT TO 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/202 BBLs FRESH WATER. BUMPED PLUG W/800# @ 12:18 PM, 9/5/2007. CHECK FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 80 BBLs INTO LEAD CEMENT. CIRCULATED 18 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 175 SX (35 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 3 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 75 SX (15 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/4/2007 @ 2:00 PM.

09-20-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$25,214 Completion \$0 Daily Total \$25,214

Cum Costs: Drilling \$277,905 Completion \$0 Well Total \$277,905

MD 2,710 TVD 2,710 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RDRT. 100% READY FOR TRUCKS. SAFETY TOPICS: RIGGING DOWN. NO ACCIDENTS OR INCIDENTS REPORTED. 5 MEN @ 12 HRS EACH, 3 MEN @ 11 HRS EACH

18:00 06:00 12.0 WAIT ON DAYLIGHT.

09-21-2007 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	\$19,350	Completion	\$672	Daily Total	\$20,022
Cum Costs: Drilling	\$297,255	Completion	\$672	Well Total	\$297,927
MD	2,710	TVD	2,710	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	HELD PRE-JOB SAFETY MEETING WITH WESTROC AND TRUE CREWS.
07:00	12:00	5.0	RDRT WITH TRUCKS.
12:00	18:00	6.0	MOVE RIG 1.8 MILE F/ NCW 332-34 TO NCW 333-34. RIG UP RIG WITH TRUCKS. DERRICK PINNED READY TO RAISE. 50% RIGGED UP.
18:00	06:00	12.0	WAIT ON DAYLIGHT.
SAFETY TOPIC: RIG MOVE. NO ACCIDENTS OR INCIDENTS REPORTED			
TRANSFERED 2200 GAL DIESEL FUEL, 4 JTS, 2 PUPS, 1 MKJ F/ NCW 332-34 TO NCW 333-34.			

09-22-2007 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	\$73,631	Completion	\$672	Daily Total	\$74,303
Cum Costs: Drilling	\$370,886	Completion	\$1,344	Well Total	\$372,230
MD	2,710	TVD	2,710	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: PRESSURE TEST BOP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING. CONTINUE RIGGING UP. SORT DRILL PIPE TO BE HARD BAND. GO THRU MUD PUMPS. MODIFY FLOW LINE. RIG UP WINTER PACK ON TRIP TANK. MODIFY DRAWWORKS GUARD OVER PASON ENCODER. WELD AREAS ON MUD PITS.
READY TO TEST BOP @ 6 AM, 9/22/07			
18:00	06:00	12.0	WAIT ON DAYLIGHT.
SAFETY TOPICS: RIGGING UP.			
NO ACCIDENTS OR INCIDENTS REPORTED.			
14 MEN 12 HRS EACH.			

NOTIFIED CLIFF JOHNSON, (BLM INSPECTOR) 09/21/07 @ 09:00 HRS, RE: PRESSURE TESTING BOP

09-23-2007 **Reported By** NEIL BOURQUE

Daily Costs: Drilling	\$81,829	Completion	(\$672)	Daily Total	\$81,157
Cum Costs: Drilling	\$452,716	Completion	\$672	Well Total	\$453,388
MD	4,010	TVD	4,010	Progress	1,300
		Days	1	MW	9.0
Visc					29.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	***** RIG ACCEPTED 09/22/07 @ 06:00 HRS *****
RIG UP B&C QUICK TEST, TESTER, JESUS PENA. TEST BOPS AS FOLLOWS:			

TEST UPPER & LOWER KELLY VALVES, INSIDE BOP & SAFETY VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES & HCR TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST PIPE RAMS, CHECK VALVE, CHOKE LINE, INSIDE MANIFOLD VALVES & UPRIGHT GAUGE VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & MANIFOLDS VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES, TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. NO LEAKS.

10:00	10:30	0.5	INSTALL WEAR BUSHING.
10:30	11:00	0.5	R/U CALIBER, HELD PRE-JOB SAFETY MEETING.
11:00	13:30	2.5	P/U BHA AND DRILL PIPE.
13:30	14:00	0.5	R/D CALIBER.
14:00	14:30	0.5	INSTALL ROTATING HEAD RUBBER.
14:30	16:00	1.5	DRILL OUT CMT, SHOE TRACK F/ 2,600', SHOE @ 2,710'. CLEAN OUT RAT HOLE TO 2,747'. DLG 1 NEW FORMATION TO 2,755'
16:00	16:30	0.5	PUMP H/V SWEEP & CIRCULATE HOLE CLEAN. SPOT 20 BBL H/V PILL ON BTM.
16:30	17:00	0.5	FIT. 330 PSI. EMW 10.7 PPG.
17:00	23:30	6.5	DRILL 7 7/8" HOLE F/ 2,755' TO 3,374'. 619' @ 95 FPH. WOB 12-15K, 125 SPM, 438 GPM, 1,550 PSI.
23:30	00:00	0.5	SURVEY @ 3,290'. 0.87 DEG.
00:00	06:00	6.0	DRILL 7 7/8" HOLE F/ 3,374' TO 4,010'. 636' @ 106 FPH. MW 9.0, VIS 28, WOB 14-15K, 125 SPM, 438 GPM, 1700 PSI.

FUEL 9,100 GAL, RECEIVED 8,000 GAL, USED 1,100 GAL. FULL CREWS. BOP DRILL HELD.
 BG GAS 1936U, CONN GAS 2200U, HIGH GAS 7140U @ 3305'
 LITHOLOGY: SH 60%, SS 20%, LS 20%
 SHOWS: 2818'-2850', 2896'-3043', 3112'-3155', 3205'-3229', 3286'-3350', 3438'-3561'
 2 MUD LOGGERS ON LOCATION 1 DAY.
 SAFETY TOPICS: PRESSURE TESTING, P/U DRILL PIPE. NEW HANDS. NO ACCIDENTS OR INCIDENTS REPORTED

06:00 18.0 SPUD 7 7/8" HOLE 17:00 HRS, 9/22/07.

09-24-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling	\$33,768	Completion	\$0	Daily Total	\$33,768
Cum Costs: Drilling	\$486,484	Completion	\$672	Well Total	\$487,156
MD	5,940	TVD	5,940	Progress	1,930
Days	2	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7 7/8" HOLE F/ 4,010' TO 4,598'. 588' @ 130.6 FPH. WOB 15K, MW 9.1 PPG, VIS 30
10:30	11:00	0.5	CIRCULATE PRIOR TO SURVEY AND SURVEY @ 4,520', 1.46 DEG.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST COM, PIPE RAMS AND HCR.
11:30	23:30	12.0	DRILL 7 7/8" HOLE F/ 4,598' TO 5,596'. 998' @ 83.1 FPH. MW 9.6 PPG VIS 30, WOB 14-17K, RPM 53, MUD MOTOR 70, 125 SPM, 438 GPM. 1700 PSI
23:30	00:00	0.5	SURVEY @ 5,500'. 0.31 DEG
00:00	06:00	6.0	DRILL 7 7/8" HOLE F/ 5,596' TO 5,940'. 344' @ 57.3 FPH. MW 9.8 PPG, VIS 30, WOB 16-18K, 125 SPM, 438 GPM, 1800 PSI.

FUEL 7,900 GAL, USED 1,200 GAL. FULL CREWS.
 BG GAS 140U, CONN GAS 360U, HIGH GAS 4065U @ 3,850'
 LITHOLOGY: RED SH 40%, SH 40%, SS 20%
 SHOWS: 3844'-3872', 3974'-3994', 4033'-4065', 4131'-4163', 4191'-4226', 4385'-4430'.

2 MUD LOGGERS 2 DAYS

SAFETY TOPICS: TONGS & SNUB LINES, CONNECTIONS.

BOP DRILL HELD. NO ACCIDENTS OR INCIDENTS REPORTED

09-25-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling		\$45,818		Completion		\$3,175		Daily Total		\$48,993	
Cum Costs: Drilling		\$532,303		Completion		\$3,847		Well Total		\$536,150	
MD	6,860	TVD	6,860	Progress	920	Days	3	MW	9.9	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL 7 7/8" HOLE F/ 5,940' TO 6,253'. 313' @ 44.7 FPH. MW 10.0 PPG, VIS 30, WOB 16-18K 125 SPM, 438 GPM, 1750 PSI								
13:00	13:30	0.5	SERVICE RIG, FUNCTION TEST COM, KELLY & SAFETY VALVES.								
13:30	06:00	16.5	DRILL 7 7/8" HOLE F/ 6,253' TO 6,860'.607' @ 36.8 FPH. MW 10.3, VIS 32, WOB 17-20K, SPM 125, 438 GPM, 1800 PSI, FUEL-6,700 GAL, USED 1,200 GAL. FULL CREWS BG GAS 150U, CONN GAS 330U, HIGH GAS-3113U @ 6,751' LITHOLOGY: SH-60%, RDSH-20%, SS-20% TOP OF CHAPITA WELLS @ 5,897', BUCK CANYON @ 6,576' SHOWS: 5897'-5934', 5964'-5995', 6367'-6391', 6476'-6513', 6747'-6756' 2 MUD LOGGERS 3 DAYS SAFETY TOPICS: MIXING MUD, PUTTING SINGLE INTO MOUSEHOLE. NO ACCIDENTS OR INCIDENTS REPORTED								

09-26-2007		Reported By		NEIL BOURQUE							
Daily Costs: Drilling		\$42,693		Completion		\$0		Daily Total		\$42,693	
Cum Costs: Drilling		\$574,996		Completion		\$3,847		Well Total		\$578,843	
MD	7,360	TVD	7,360	Progress	500	Days	4	MW	10.4	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL 7 7/8" HOLE F/ 6,860' TO 7,074'. 214' @ 30.6 FPH. MW 10.4, VIS 32, WOB 18-24K, 125 SPM, 438 GPM, 1750 PSI.								
13:00	13:30	0.5	SERVICE RIG, FUNCTION TEST COM.								
13:30	17:30	4.0	DRILL 7 7/8" HOLE F/ 7,074' TO 7,153'. 79' @ 19.7 FPH. MW 10.6, VIS 32. WOB 22-24K.								
17:30	18:00	0.5	CIRCULATE PRIOR TO TRIP								
18:00	18:30	0.5	PUMP SLUG, DROP SURVEY.								
18:30	20:30	2.0	POOH, L/D REAMERS. HOLE SLICK, HOLE FILL CORRECT. RECOVER SURVEY F/7,073'. 1.49 DEG								
20:30	23:30	3.0	M/U NEW BIT AND TRIP IN HOLE TO 7,078'. TIGHT HOLE @ 4,740'. FILL PIPE @ 5,400'. 20 BBL LOSSES ON TRIP IN HOLE.								
23:30	00:00	0.5	WASH AND REAM F/ 7,078' TO 7,153', 10' FILL.								
00:00	06:00	6.0	DRILL 7 7/8" HOLE F/ 7,153' TO 7,360'. 207' @ 34.5 FPH. MW 10.7, VIS 32. WOB 14-16K, 125 SPM, 438 GPM, 1700 PSI, ROTARY 53, MUD MOTOR 70. FUEL 5,700 GAL, USED 1,000 GAL. FULL CREWS. BG GAS 220U, CONN GAS 500U, TRIP GAS 4767U @ 7153', HIGH GAS 721U @ 6,955' LITHOLOGY: SH 60%, SS 30%, RDSH 20%.								

NO SHOWS. 2 MUD LOGGERS 4 DAYS

SAFETY TOPICS: PPE, SERVICING CROWN, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

09-27-2007 **Reported By** NEIL BOURQUE**Daily Costs: Drilling** \$35,245 **Completion** \$4,268 **Daily Total** \$39,513**Cum Costs: Drilling** \$610,241 **Completion** \$8,115 **Well Total** \$618,356**MD** 8,190 **TVD** 8,190 **Progress** 830 **Days** 5 **MW** 10.7 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING****Start** **End** **Hrs** **Activity Description**

06:00 12:30 6.5 DRILL 7 7/8" HOLE F/ 7,360' TO 7,601'. 241' @ 37 FPH. MW 10.9, VIS 32, WOB 14-16K, 125 SPM, 438 GPM, 1750 PSI.

12:30 13:00 0.5 SERVICE RIG, FUNCTION TEST COM, HCR, INSIDE MANUAL CHOKE VALVE.

13:00 06:00 17.0 DRILL 7 7/8" HOLE F/ 7,601' TO 8,190. 589' @ 34.6 FPH. MW 11.1, VIS 33, WOB 15-18K, 125 SPM, 438 GPM, 1975 PSI.

NOTE: 70 BBL LOSSES @ 7,660', SEEPAGE LOSSES 60 BBL TO 06:00 HRS. TOTAL LOSSES FOR WELL 150 BBL. TOTAL MUD F/ FARM 350 BBL. CONTINUE MIXING LCM @ 10 MIN/SX.

FUEL 4,300 GAL, USED 1,400 GAL. FULL CREWS.

BG GAS 230U, CONN GAS 485U, HIGH GAS 5215U @ 7,894'

LITHOLOGY: SS 60%, SHALE 30%, SLTSTN 10%.

TOP OF NORTH HORN @ 7,265'. PRICE RIVER @ 7,902'

2 MUD LOGGERS 5 DAYS.

SAFETY TOPICS: TIGHT CONNECTIONS, ROTARY TABLE. NO ACCIDENTS OR INCIDENTS REPORTED.

09-28-2007 **Reported By** NEIL BOURQUE**Daily Costs: Drilling** \$36,978 **Completion** \$7,429 **Daily Total** \$44,408**Cum Costs: Drilling** \$647,220 **Completion** \$15,544 **Well Total** \$662,764**MD** 9,020 **TVD** 9,020 **Progress** 830 **Days** 6 **MW** 11.2 **Visc** 39.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING****Start** **End** **Hrs** **Activity Description**

06:00 15:30 9.5 DRILL 7 7/8" HOLE F/ 8,190' TO 8,575'. 385' @ 40.5 FPH. MW 11.3, VIS 34, WOB 16-18K, 125 SPM, 438 GPM. 2050 PSI. ROTARY 53, MOTOR 70.

15:30 16:00 0.5 SERVICE RIG. FUNCTION TEST COM.

16:00 06:00 14.0 DRILL 7 7/8" HOLE F/ 8,575' TO 9,020'. 445' @ 31.8 FPH. MW 11.3, VIS 34, WOB 20K, 120 SPM, 420 GPM, 2100 PSI. ROTARY 51, MUD MOTOR 67.

FUEL 3,200 GAL USED 1,100 GAL. 1 MAN SHORT ON NIGHT SHIFT.

BG GAS 485U, CONN GAS 1325U, HIGH GAS 7596U @ 8,717'.

LITHOLOGY: SS-50%, SH-40%, SLTSTN-10%.

SHOWS: 8182'-8196', 8285'-8308', 8341'-8350', 8422'-8432', 8703'-8731', 8747'-8771', 8786'-8805', 8914'-8930'

2 MUD LOGGERS 6 DAYS

SAFETY TOPICS: 100% TIE-OFF, CATHEAD, POWER TOOLS. NO ACCIDENTS OR INCIDENTS REPORTED.

09-29-2007 **Reported By** NEIL BOURQUE**Daily Costs: Drilling** \$58,543 **Completion** \$0 **Daily Total** \$58,543**Cum Costs: Drilling** \$705,764 **Completion** \$15,544 **Well Total** \$721,308**MD** 9,325 **TVD** 9,325 **Progress** 305 **Days** 7 **MW** 11.3 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7 7/8" HOLE F/ 9,020' TO 9,218'. 198' @ 30.4 FPH. MW 11.4, VIS 34, WOB 20-22K, 120 SPM, 420 GPM, 2300 PSI.
12:30	13:30	1.0	CIRCULATE BOTTOMS UP PRIOR TO BIT TRIP.
13:30	14:00	0.5	SERVICE RIG, FUNCTION TEST COM, FLOW CHECK.
14:00	14:30	0.5	PUMP SLUG, DROP SURVEY.
14:30	15:00	0.5	POOH
15:00	16:00	1.0	WORK TIGHT HOLE F/ 6,350 TO 5,300'.
16:00	19:00	3.0	POOH. TIGHT HOLE @ 4,830'. CHANGE OUT MUD MOTOR & BIT.
19:00	20:00	1.0	RIH TO 2,700'. FILL PIPE.
20:00	21:00	1.0	SLIP AND CUT DRILLING LINE.
21:00	23:00	2.0	RIH TO 9,158', FILL PIPE @ 6,200'. NO TIGHT HOLE ON TRIP IN. 65 BBLS LOSSES ON TRIP.
23:00	00:00	1.0	WASH AND REAM 60' TO BOTTOM. 10' OF FILL.
00:00	06:00	6.0	DRILL 7 7/8" HOLE F/ 9,218' TO 9,325'. 107' @ 17.8 FPH. MW 11.4, VIS 35, WOB 18-20K, 125 SPM, 438 GPM, 2000 PSI.
			FUEL 6700 GAL, RECEIVED 4500 GAL, USED 1000 GAL. FULL CREWS.
			BG GAS 285U, CONN GAS 1523U, TRIP GAS 5452U @ 9218'. HIGH GAS 7382U @ 9201'
			LITHOLOGY: SS 60%, CARBSH 30%, SLTSTN 10%
			SHOWS: 9039'-9116', 9184'-9216'
			2 MUD LOGGERS 7 DAYS
			SAFETY TOPICS: PRESSURE WASHER, MIXING MUD, SLIP & CUT DLG LINE. NO ACCIDENTS OR INCIDENTS REPORTED

09-30-2007 **Reported By** NEIL BOURQUE

DailyCosts: Drilling	\$34,319	Completion	\$1,067	Daily Total	\$35,386
Cum Costs: Drilling	\$740,083	Completion	\$16,611	Well Total	\$756,694
MD	9,625	TVD	9,625	Progress	300
				Days	8
				MW	11.3
				Visc	37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7 7/8" HOLE F/ 9,325' TO 9,483'. 158' @ 24.3 FPH. MW 11.4, VIS 35, WOB 20-22K, 120 SPM, 420 GPM, 1900 PSI.
12:30	13:00	0.5	SERVICE RIG. FUNCTION TEST COM & SUPER CHOKE.
13:00	01:30	12.5	DRILL 7 7/8" HOLE F/ 9,483' TO 9,617'. 134' @ 10.7 FPH. MW 11.5, VIS 34, 120 SPM, 420 GPM, 1930 PSI.
01:30	05:00	3.5	LOSSES OF 275 BBL. REDUCE PUMP RATE TO 80 SPM, WORK PIPE, TREAT ACTIVE W/ LCM. BLEND PREMIX FARM MUD INTO ACTIVE. INCREASE PUMP STROKES IN STAGES UNTIL 420 GPM ACHIEVED WITH NO LOSSES.
05:00	06:00	1.0	DRILL 7 7/8" HOLE F/ 9,617' TO 9,625'. MW 11.4, VIS 34, WOB 20-25K, 120 SPM, 420 GPM, 2075 PSI.
			FUEL 5,400 GAL, USED 1,200 GAL. FULL CREWS
			BG GAS 356U, CONN GAS 2478U, HIGH GAS 5991U @ 9,524'.
			LITHOLOGY: CARBSH-40%, SS 40%, SHALE 10%, SLTSTN 10%.
			TOP OF PRICE RIVER @ 7,902' MIDDLE PRICE @ 8,711' LOWER PRICE @ 9,451'
			2 MUD LOGGERS 8 DAYS
			SAFETY TOPICS: SHAKERS, SLIPS, TRIPS & FALLS. NO ACCIDENTS OR INCIDENTS REPORTED.
			NOTE: TOTAL LOSSES F/ WELL = 490 BBLS. TOTAL FARM MUD USED = 520 BBLS

10-01-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$40,341 Completion \$0 Daily Total \$40,341

Cum Costs: Drilling \$780,424 Completion \$16,611 Well Total \$797,035

MD 9,840 TVD 9,840 Progress 215 Days 9 MW 11.4 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9840'

Start End Hrs Activity Description

06:00 13:00 7.0 DRILL 7 7/8" HOLE F/ 9,625' TO 9,702'. 77' @ 11 FPH, MW 11.4 VIS 34, 120 SPM, 420 GPM 1950 PSI.

13:00 13:30 0.5 SERVICE RIG, FUNCTION TEST COM.

13:30 23:00 9.5 NOTE: MUD DECREASED F/ 11.4 TO 10.8 PPG (FRESH WATER INFLUX 50 BBL/HR F/ + - 9,636'. WEIGHT ACTIVE MUD BACK UP TO 11.4 PPG. AND CONDITION MUD WHILE DRILLING AHEAD.

DRILL 7 7/8" HOLE F/ 9702' TO 9,840'. 138' @ 14.5 FPH.

WOB 20-25K, 110-130 SPM.

NOTE: WELL FLOWING FRESH WATER @ 60 BBL/HR, WITH 11.5 MW. LOSSES W/ 11.6. CONTINUE MIXING LCM, CONDITIONING MUD WHILE DRILLING AHEAD. GAINED 295 BBLs FRESH WATER INFLUX WHILE DRILLING AHEAD, WEIGHTING UP AND MIXING LCM TO TREAT LOSSES.

23:00 01:30 2.5 MIX LCM, BUILD VOLUME, CONDITION MUD @ REDUCED SPM.

01:30 06:00 4.5 DRILL 7 7/8" HOLE F/ 9,806' TO 9,840'. 34' @ 7.5 FPH. MW 11.7, VIS 36, WOB 22K, 120 SPM, 420 GPM, 2050 PSI.

FUEL 4300 GAL, USED 1100 GAL. FULL CREWS.

BG GAS 157U, CONN GAS 465U, HIGH GAS 3175U @ 9751'.

LITHOLOGY: CARB SH-40%, SS-30%, SLTSTN-20%, SH-10%.

SHOWS: 9654'-9696', 9749'-9761'

2 MUD LOGGERS 9 DAYS.

SAFETY TOPICS: TRAINING NEW HANDS, FORKLIFT, WORKING IN THE RAIN. NO ACCIDENTS OR INCIDENTS REPORTED

10-02-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$65,274 Completion \$462 Daily Total \$65,736

Cum Costs: Drilling \$845,698 Completion \$17,073 Well Total \$862,771

MD 10,005 TVD 10,005 Progress 165 Days 10 MW 11.7 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILL 7 7/8" HOLE F/ 9,840' TO 9,865'. 25'. 8.3 FPH. MW 11.7. VIS 35, WOB 20-22K, 120 SPM, 420 GPM, 2050 PSI.

09:00 11:30 2.5 CIRCULATE AND CONDITION MUD PRIOR TO BIT TRIP.

11:30 12:00 0.5 FLOW CHECK, PUMP SLUG.

12:00 16:30 4.5 POOH F/ BIT CHANGE. TIGHT HOLE F/ 6,500'-5,800'. @ 4,800' AND 4,600'. HOLE FILL GOOD.

16:30 20:30 4.0 CHANGE OUT BITS, TIH TO 6,785' FILL PIPE @ 4,600'

20:30 21:30 1.0 WASH AND REAM F/ 6,785' TO 6,842'.

21:30 23:30 2.0 TIH TO 9,796'

23:30 00:30 1.0 WASH AND REAM F/ 9,796' TO 9,865'. 10' FILL

00:30 06:00 5.5 DRILL 7 7/8" HOLE F/ 9,865' TO 10,005'

FUEL- 3,500 GAL, USED 800 GAL. FULL CREWS.

BG GAS 450U, CONN GAS 4,600U, TRIP GAS 7,545U, HIGH GAS 6,321' @ 9,951'.

LITHOLOGY: SH-40%, SS 35%, SLTSTN 15%, CARBSH 10%

SHOWS: 9878'-9966'. 2 LOGGERS 10 DAYS

SAFETY TOPICS: MIXING MUD, TRIPPING. NO ACCIDENTS OR INCIDENTS REPORTED.

NOTE: 100 BBL LOSSES ON TRIP

10-03-2007 **Reported By** NEIL BOURQUE/PETE COMEAU

Daily Costs: Drilling	\$50,860	Completion	\$1,303	Daily Total	\$52,163
Cum Costs: Drilling	\$896,559	Completion	\$18,376	Well Total	\$914,935

MD 10,240 **TVD** 10,240 **Progress** 235 **Days** 11 **MW** 11.5 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7 7/8" HOLE F/ 10,005' TO 10,173'. 68' @ 12.3 FPH. MW 11.7, VIS 35, WOB 16K, 120 SPM, 420 GPM, 2000 PSI. ROTARY 53, MUD MOTOR 67. NOTE: CONTACTED CLIFF JOHNSON, BLM INSPECTOR. 10/02/07 @ 08:45 HRS, RE: RUNNING AND CEMENTING 4 1/2" PRODUCTION CASING.
11:30	12:00	0.5	SERVICE RIG. FUNCTION TEST COM.
12:00	16:30	4.5	DRILL 7 7/8" HOLE F/ 10,173' TO 10,240'. 67' @ 14.9 FPH. MW 11.7, VIS 34, WOB 16-18K, 120 SPM, 420 GPM, 2100 PSI. REACHED TD 16:30 HRS, 10/02/07.
16:30	18:00	1.5	FLOW CHECK. CIRCULATE BOTTOMS UP.
18:00	21:00	3.0	PUMP SLUG, WIPER TRIP TO SHOE @ 2,710'. TIGHT @ 5,920' AND 4,830'. CORRECT HOLE FILL.
21:00	00:30	3.5	TIH, HOLE SLICK.
00:30	02:00	1.5	CIRCULATE BOTTOMS UP, R/U L/D MACHINE AND HELD PRE-JOB SAFETY MEETING.
02:00	03:00	1.0	SPOT 250 BBLs 13.2 PPG PILL ON BTM. EMW 12.2 PPG
03:00	06:00	3.0	L/D DRILL PIPE.

FUEL 4,200 GAL, RECEIVED 1,500 GAL, USED 800 GAL. FULL CREWS

BG GAS 430U, CONN GAS 1600U, TRIP GAS 7795U @ 10240', HIGH GAS 6565U @ 9,992'

LITHOLOGY: CARB SH 40%, SS 40%, SLTSTN 20%

TOP OF SEGO @ 10,000'

SHOWS: 9985'-100045'

2 MUD LOGGERS 11 DAYS

SAFETY TOPICS: PINCH POINTS, CONNECTIONS, L/D DRILL PIPE. NO ACCIDENTS OR INCIDENTS REPORTED.

10-04-2007 **Reported By** PETE COMEAU/NEIL BOURQUE

Daily Costs: Drilling	\$19,760	Completion	\$209,006	Daily Total	\$228,766
Cum Costs: Drilling	\$916,319	Completion	\$227,382	Well Total	\$1,143,701

MD 10,240 **TVD** 10,240 **Progress** 0 **Days** 12 **MW** 11.9 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LAY DOWN DRILL PIPE, PULL WEAR BUSHING
10:30	18:30	8.0	RIG UP WEATHERFORD CASING CREW. SAFETY MEETING, RUN PRODUCTION CASING AS FOLLOWS: RUN 240 JOINTS OF 4 1/2", 11.6#, HC P-110, LT & C CASING WITH 2 MARKERS. PICK UP JOINT # 241 & TAG BOTTOM. LAY BACK DOWN & PICK UP DTO HEAD. SHOE @ 10,231'. FLOAT COLLAR @ 10,186', MARKER JNT TOPS @ 4900' & 7923'.

NOTE: BOTTOM MARKER WAS RUN 10 JOINTS LOW BY MISTAKE (IT IS AT THE TOP OF PRICE RIVER, NOT 400' ABOVE)

18:30 19:00 0.5 FILL PIPE & BREAK CIRCULATION. RIG DOWN WEATHERFORD CASING CREW.

19:00 22:00 3.0 RIG UP SCHLUMBERGER, SAFETY MEETING, CEMENT CASING AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS WATER, MIX & PUMP LEAD SLURRY, 1040 SKS 35/65 POZ CEMENT @ 13 PPG PLUS ADDITIVES YEALD 1.75 FT3/SK (324.1 BBLS SLURRY) FOLLOWED BY TAIL SLURRY, 1610 SKS 50/50 POZ PLUS ADDITIVES MIXED @ 14.1 PPG. YEILD 1.29 FT3/SK. 369.9 BBLS SLURRY. DISPLACED WITH 157.6B BBLS WATER. BUMPED PLUG WITH 3550 PSI. FLOATS HELD.. LOST RETURNS 180 BBLS INTO THE LEAD SLURRY.

LANDED DTO HANGER WITH 81000# BOUYED WT. TESTED SEALS TO 5000 PSI 15 MINS. OK

22:00 01:00 3.0 CLEAN MUD TANKS, NIPPLE DOWN BOP. RIG RELEADED TO NCW 334-34.

01:00 06:00 5.0 RIG DOWN @ NCW 333-34

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS, #1 = LAY DOWN DRILL PIPE, #2 = CEMENTING.

MUD LOGGER JOE TISSAW, ON LOCATION 12 DAYS .

TRUCKS ORDERED FOR MINI CAMP @ 08:00, 10/04/07. TRUCKS ORDERED FOR RIG MOVE 10/05/07 @ 07:00

RIG MOVE TO NCW 334-34, 0.3 MILES 1 WAY

TRANSFERED 4 JOINTS 4.5", 11.6#, P-110, LT&C CASING TO NCW 334-34 ON FR# 07406

TRANSFERED 3800 GALLONS #2 DIESEL TO NCW 334-34 ON FR# 07406

06:00 18.0 RELEASE RIG @ 01:00 HRS, 10/4/07.

CASING POINT COST \$916,320

10-15-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$46,099		Daily Total		\$46,099	
Cum Costs: Drilling		\$916,319		Completion		\$273,481		Well Total		\$1,189,800	
MD	10,240	TVD	10,240	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 10187.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. EST CEMENT TOP @ 2850'. RD SCHLUMBERGER.								

10-20-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,050		Daily Total		\$2,050	
Cum Costs: Drilling		\$916,319		Completion		\$275,531		Well Total		\$1,191,850	
MD	10,240	TVD	10,240	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 10187.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
10:30	11:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

10-23-2007		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$29,774		Daily Total		\$29,774	

Cum Costs: Drilling	\$916,319	Completion	\$305,305	Well Total	\$1,221,624
MD	10,240	TVD	10,240	Progress	0
Formation : MESAVERDE		PBTD : 10187.0		Days	14
				MW	0.0
				Perf : 9183-10031	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	05:00	23.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9891-92', 9895-96', 9898-99', 9905-06', 9910-11', 9923-24', 9932-33', 9943-44', 9949-50', 9955-56', 10001-02', 10009-10', 10017-18' AND 10030-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4987 GAL WF120 PAD, 42473 GAL WF120 & YF116ST+ WITH 108000# 20/40 SAND @ 1-5 PPG. MTP 7949 PSIG. MTR 51.8 BPM. ATP 4915 PSIG. ATR 48.0 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9816'. PERFORATED LPR FROM 9661-62', 9665-66', 9669-70', 9675-76', 9678-79', 9682-83', 9708-09', 9757-58', 9760-61', 9762-63', 9778-79' AND 9803-04' @ 3 SPF & 120° PHASING. NOTE: SHORT GUN FOR PERFS AT 9804'-06'. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2890 GAL YF120ST+ PAD, 33608 GAL YF116ST+ WITH 82000# 20/40 SAND @ 1-5 PPG. MTP 7796 PSIG. MTR 50.3 BPM. ATP 5226 PSIG. ATR 46.6 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9626'. PERFORATED LPR/MPR FROM 9452-53', 9462-63', 9513-14', 9516-17', 9550-51', 9553-54', 9557-58', 9574-75', 9586-87', 9590-91' AND 9596-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2905 GAL YF120ST+ PAD, 33845 GAL YF116ST+ WITH 81400# 20/40 SAND @ 1-5 PPG. MTP 8160 PSIG. MTR 51.2 BPM. ATP 5231 PSIG. ATR 45.4 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9420'. PERFORATED MPR FROM 9183-84', 9210-11', 9218-19', 9278-79', 9296-97', 9310-11', 9328-29', 9335-36', 9367-68', 9374-75', 9386-87' AND 9391-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8295 GAL WF120 PAD, 57225 GAL WF120 & YF116ST+ WITH 132300# 20/40 SAND @ 1-4 PPG. SCREENED OUT 26 BBLS SHORT OF FLUSH. MTP 9931 PSIG. MTR 49.7 BPM. ATP 5898 PSIG. ATR 45.1 BPM. RD SCHLUMBERGER.

FLOWED 13 HRS. 16/64" CHOKE. FCP 2000 PSIG. 50 BFPH. RECOVERED 780 BLW. SI.

10-24-2007	Reported By	HOOLEY
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$916,319	Completion
MD	10,240	TVD
Formation : MESAVERDE		PBTD : 10187.0
		Perf : 7812-10031
		PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2100 PSIG. RUWL. SET 10K CFP AT 9100'. PERFORATED MPR FROM 8869-70', 8905-06', 8913-14', 8944-45', 8961-62', 8968-69', 8986-87', 8998-99', 9020-21', 9050-51', 9056-57' AND 9072-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5196 GAL WF120 PAD, 55914 GAL WF120 & YF116ST+ WITH 147600# 20/40 SAND @ 1-4 PPG. MTP 8054 PSIG. MTR 40.8 BPM. ATP 4325 PSIG. ATR 39.7 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8822'. PERFORATED MPR/UPR FROM 8644-45', 8647-48', 8683-84', 8695-96', 8710-11', 8719-20', 8741-42', 8749-50', 8758-59', 8777-78', 8786-87' AND 8794-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5603 GAL YF116ST+ PAD, 61303 GAL YF116ST+ WITH 168500# 20/40 SAND @ 1-5 PPG. MTP 6166 PSIG. MTR 40.6 BPM. ATP 3673 PSIG. ATR 39.1 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8568'. PERFORATED UPR FROM 8338-39', 8346-47', 8379-80', 8394-95', 8424-25', 8440-41', 8457-58', 8498-99', 8519-20', 8528-29', 8550-51' AND 8557-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4560 GAL WF116 PAD, 48066 GAL WF116 & YF116ST+ WITH 124700# 20/40 SAND @ 1-4 PPG. MTP 5618 PSIG. MTR 40.6 BPM. ATP 3479 PSIG. ATR 38.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8254'. PERFORATED UPR FROM 8095-97', 8135-36', 8139-40', 8144-45', 8148-49', 8183-84', 8194-96' AND 8220-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3315 GAL WF116 PAD, 25203 GAL WF116 & YF116ST+ WITH 56200# 20/40 SAND @ 1-4 PPG. MTP 4583 PSIG. MTR 32.7 BPM. ATP 3194 PSIG. ATR 28.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8068'. PERFORATED UPR/NORTH HORN FROM 7812-13', 7824-25', 7895-96', 7902-03', 7939-40', 7954-55', 7961-62', 7988-89', 8006-07', 8023-24', 8036-37' AND 8040-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 5597 GAL WF116 PAD, 52951 GAL WF116 & YF116ST+ WITH 135700# 20/40 SAND @ 1-4 PPG. MTP 5797 PSIG. MTR 40.6 BPM. ATP 3496 PSIG. ATR 38.9 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

10-25-2007	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$375,868	Daily Total	\$375,868						
Cum Costs: Drilling	\$916,319	Completion	\$698,023	Well Total	\$1,614,342						
MD	10,240	TVD	10,240	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASTCH		PBTD : 10187.0		Perf : 7199-10031		PKR Depth : 0.0					

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RUWL. SET 10K CFP AT 7756'. PERFORATED NORTH HORN FROM 7562-63', 7569-70', 7587-88', 7604-05', 7647-48', 7654-55', 7660-61', 7675-76', 7679-80', 7688-89', 7715-16' AND 7720-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 3324 GAL WF116 PAD, 34686 GAL WF116 & YF116ST+ WITH 84200# 20/40 SAND @ 1-4 PPG. MTP 5772 PSIG. MTR 40.7 BPM. ATP 3569 PSIG. ATR 37.7 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED NORTH HORN/Ba FROM 7199-7200', 7229-30', 7251-52', 7258-59', 7265-66', 7310-11', 7369-70', 7392-93', 7405-06', 7440-41', 7453-54' AND 7468-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4138 GAL WF116 PAD, 30764 GAL WF116 & YF116ST+ WITH 74800# 20/40 SAND @ 1-4 PPG. MTP 5003 PSIG. MTR 51.6 BPM. ATP 3467 PSIG. ATR 45.0 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7135'. BLEED OFF PRESSURE TO 0 PSIG. RDWL. SDFN.

10-26-2007	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$3,042	Daily Total	\$3,042						
Cum Costs: Drilling	\$916,319	Completion	\$701,065	Well Total	\$1,617,384						
MD	10,240	TVD	10,240	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10187.0		Perf : 7199 - 10031		PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. SDFN.

10-27-2007	Reported By	HAL IVIE							
Daily Costs: Drilling	\$0	Completion	\$29,037	Daily Total	\$29,037				

Cum Costs: Drilling \$916,319 **Completion** \$730,102 **Well Total** \$1,646,421
MD 10,240 **TVD** 10,240 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD : 10187.0** **Perf : 7199 - 10031** **PKR Depth : 0.0**

Activity at Report Time: DRLG CFP'S.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 0 PSI. UNLOAD & TALLY 318 JOINTS OF 2-3/8" 4.7# N-80 EUE TBG. PU & RIH W/WEATHERFORD CLEAN OUT BHA:

3.875" OD HURRICANE MILL
 3.250" OD PUMP OFF BIT SUB W/FLOAT
 1 JOINT 2.375", 4.7# N-80 EUE TBG
 2.375" OD " XN" PROFILE NIPPLE
 223 JOINTS

TAGGED CBP#1 @ 7135'. POH. EOT @ 7075'. RIG UP DRLG EQUIPMENT. SWI. SDFD.

10-30-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$8,672 **Daily Total** \$8,672
Cum Costs: Drilling \$916,319 **Completion** \$738,774 **Well Total** \$1,655,093
MD 10,240 **TVD** 10,240 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD : 10187.0** **Perf : 7199 - 10031** **PKR Depth : 0.0**

Activity at Report Time: FINISH DRLG CFP'S, RDMOSU, FLOW CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7135', 7500', 7756', 8068', 8254', 8590', 8822' & 9100'. POH TO 7138'. SDFN.

10-31-2007 **Reported By** HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$56,677 **Daily Total** \$56,677
Cum Costs: Drilling \$916,319 **Completion** \$795,451 **Well Total** \$1,711,770
MD 10,240 **TVD** 10,240 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD : 10187.0** **Perf : 7199 - 10031** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1200 PSIG. RIH TO CFP @ 9420'. CLEANED OUT & DRILLED OUT PLUGS @ 9420', 9626' & 9816'. RIH. CLEANED OUT TO PBTD @ 10186'. LANDED TBG @ 8595'. ND BOP. NU TREE. PUMPED OFF BIT. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1725 PSIG. 74 BFPH. RECOVERED 1264 BLW. 10883 BLWTR

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.74'
 XN NIPPLE 1.10'

267 JTS 2-3/8" 4.7# N-80 TBG 8543.72'

BELOW KB 17.00'

LANDED @ 8594.56' KB

11-01-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$916,319	Completion	\$798,011	Well Total	\$1,714,330
MD	10,240	TVD	10,240	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10187.0		Perf : 7199 - 10031	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 12 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1750 PSIG. 56 BFPH. RECOVERED 1420 BLW. 9463 BLWTR.

11-02-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$916,319	Completion	\$800,571	Well Total	\$1,716,890
MD	10,240	TVD	10,240	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10187.0		Perf : 7199 - 10031	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2100 PSIG. 42 BFPH. RECOVERED 1029 BLW. 8385 BLWTR.

11-03-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$916,319	Completion	\$803,131	Well Total	\$1,719,450
MD	10,240	TVD	10,240	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10187.0		Perf : 7199 - 10031	
				PKR Depth : 0.0	

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1600 PSIG. CP 2425 PSIG. 35 BFPH. RECOVERED 844 BLW. 7541 BLWTR.

11-04-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
Cum Costs: Drilling	\$916,319	Completion	\$805,691	Well Total	\$1,722,010
MD	10,240	TVD	10,240	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10187.0		Perf : 7199 - 10031	
				PKR Depth : 0.0	

Activity at Report Time: FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 25 HRS. 16/64 CHOKE. FTP 1550 PSIG. CP 2550 PSIG. 30 BFPH. RECOVERED 726 BLW. 6815 BLWTR.

11-05-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,560	Daily Total	\$2,560
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Cum Costs: Drilling \$916,319 **Completion** \$808,251 **Well Total** \$1,724,570
MD 10,240 **TVD** 10,240 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10187.0 **Perf :** 7199 - 10031 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2550 PSIG. 26 BFPH. RECOVERED 630 BLW. 6157 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/4/07

12-28-2007 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$916,319 **Completion** \$808,251 **Well Total** \$1,724,570
MD 10,240 **TVD** 10,240 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD :** 10187.0 **Perf :** 7199 - 10031 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1550 & CP 3000 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/27/07. FLOWED 214 MCFD RATE ON 10/64" POS CHOKE. STATIC 301.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU43916

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
NORTH CHAPITA 333-34

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-854-5526

9. API Well No.
43-047-38044

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE 2047FSL 463FEL 40.07781 N Lat, 109.41832 W Lon

At top prod interval reported below NESE 2047FSL 463FEL 40.07781 N Lat, 109.41832 W Lon

At total depth NESE 2047FSL 463FEL 40.07781 N Lat, 109.41832 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T8S R22E Mer SLB12. County or Parish
UINTAH13. State
UT

14. Date Spudded
09/01/2007

15. Date T.D. Reached
10/02/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.
12/27/2007

17. Elevations (DF, KB, RT, GL)*
4931 GL

18. Total Depth: MD
TVD 10240

19. Plug Back T.D.: MD
TVD 10187

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2710		700			
7.875	4.500 P-110	11.6	0	10231		2650			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8595							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	7199	10031	9891 TO 10031		3	
B)			9661 TO 9806		3	
C)			9452 TO 9598		3	
D)			9183 TO 9392		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9891 TO 10031	47,625 GALS GELLED WATER & 108,000# 20/40 SAND
9661 TO 9806	36,663 GALS GELLED WATER & 82,000# 20/40 SAND
9452 TO 9598	36,915 GALS GELLED WATER & 81,400# 20/40 SAND
9183 TO 9392	65,685 GALS GELLED WATER & 132,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2007	01/03/2008	24	→	60.0	300.0	120.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1700 SI	Csg. Press. 2600.0	24 Hr. Rate →	Oil BBL 60	Gas MCF 300	Water BBL 120	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57974 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	7199	10031		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5303 5907 6570 7935 8700 9558 10105

32. Additional remarks (include plugging procedure):

Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #57974 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 01/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

North Chapita 333-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8869-9073	3/spf
8644-8795	3/spf
8338-8558	3/spf
8095-8223	3/spf
7812-8041	3/spf
7562-7721	3/spf
7199-7469	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8869-9073	61,275 GALS GELLED WATER & 147,600# 20/40 SAND
8644-8795	67,071 GALS GELLED WATER & 168,500# 20/40 SAND
8338-8558	52,791 GALS GELLED WATER & 124,700# 20/40 SAND
8095-8223	28,683 GALS GELLED WATER & 56,200# 20/40 SAND
7812-8041	250 GALS HCL; 58,713 GALS GELLED WATER & 135,700# 20/40 SAND
7562-7721	250 GALS HCL; 38,175 GALS GELLED WATER & 84,200# 20/40 SAND
7199-7469	250 GALS HCL; 35,067 GALS GELLED WATER & 74,800# 20/40 SAND

Perforated the Lower Price River from 9891-9892, 9895-9896, 9898-9899, 9905-9906, 9910-9911, 9923-9924, 9932-9933, 9943-9944, 9949-9950, 9955-9956, 10001-10002, 10009-10010, 10017-10018 & 10030-10031 w/ 3 spf.

Perforated the Lower Price River from 9661-9662, 9665-9666, 9669-9670, 9675-9676, 9678-9679, 9682-9683, 9708-9709, 9757-9758, 9760-9761, 9762-9763, 9778-9779 & 9803-9806 w/ 3 spf.

Perforated the Lower/Middle Price River from 9452-9453, 9462-9463, 9513-9514, 9516-9517, 9550-9551, 9553-9554, 9557-9558, 9574-9575, 9586-9587, 9590-9591 & 9596-9598 w/ 3 spf.

Perforated the Middle Price River from 9183-9184, 9210-9211, 9218-9219, 9278-9279, 9296-9297, 9310-9311, 9328-9329, 9335-9336, 9367-9368, 9374-9375, 9386-9387 & 9391-9392 w/ 3 spf.

Perforated the Middle Price River from 8869-8870, 8905-8906, 8913-8914, 8944-8945, 8961-8962, 8968-8969, 8986-8987, 8998-8999, 9020-9021, 9050-9051, 9056-9057 & 9072-9073 w/ 3 spf.

Perforated the Middle/Upper Price River from 8644-8645, 8647-8648, 8683-8684, 8695-8696, 8710-8711, 8719-8720, 8741-8742, 8749-8750, 8758-8759, 8777-8778, 8786-8787 & 8794-8795 w/ 3 spf.

Perforated the Upper Price River from 8338-8339, 8346-8347, 8379-8380, 8394-8395, 8424-8425, 8440-8441, 8457-8458, 8498-8499, 8519-8520, 8528-8529, 8550-8551 & 8557-8558 w/ 3 spf.

Perforated the Upper Price River from 8095-8097, 8135-8136, 8139-8140, 8144-8145, 8148-8149, 8183-8184, 8194-8196 & 8220-8223 w/ 3 spf.

Perforated the Upper Price River/North Horn from 7812-7813, 7824-7825, 7895-7896, 7902-7903, 7939-7940, 7954-7955, 7961-7962, 7988-7989, 8006-8007, 8023-8024, 8036-8037 & 8040-8041 w/ 3 spf.

Perforated the North Horn from 7562-7563, 7569-7570, 7587-7588, 7604-7605, 7647-7648, 7654-7655, 7660-7661, 7675-7676, 7679-7680, 7688-7689, 7715-7716 & 7720-7721 w/ 3 spf.

Perforated the North Horn/Buck Canyon from 7199-7200, 7229-7230, 7251-7252, 7258-7259, 7265-7266, 7310-7311, 7369-7370, 7392-7393, 7405-7406, 7440-7441, 7453-7454 & 7468-7469 w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 333-34

API number: 4304738044

Well Location: QQ NESE Section 34 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

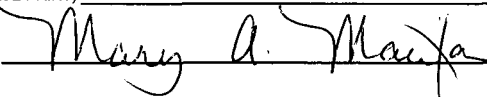
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

1/11/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU43916

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NORTH CHAPITA 333-34

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38044

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T8S R22E NESE 2047FSL 463FEL
40.07781 N Lat, 109.41832 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60690 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUN 09 2008

DIV. OF OIL, GAS & MINING